

## A CRITICAL REVIEW OF FACTORS INFLUENCING THE WEAR OF THERMALLY STABLE DIAMOND (TSD) ROCK DRILLING BITS

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**ABSTRACT:** In rock drilling, bit wear is a major factor in determining bit life, the cost of drilling and may significantly influence the drilling method selected for given rock type. Effective control of bit wear can yield significant cost savings. Prediction of cuttability or drillability requires an understanding of the cutting action and the mode of wear and their interaction with the rock properties- Wear type and degree, rate of penetration and life of thermally stable diamond (TSD) bits depends on many complex and interrelated factors. However the important factors in predicting wear rates which are considered in this paper are bit design, bit operating parameters and the characteristics of the penetrated rock under both laboratory and field conditions. The most important bit design characteristics are cutter size, shape orientation, density, profile and hydraulics All these factors are interrelated and require optimisation for the formation properties, the operating parameters of the drilling machine, fluid properties and flow characteristics. The operating parameters include weight on bit, penetration rate, rotational speed, torque, specific energy and distance drilled. No single rock property indicator gives a satisfactory prediction of wear rates, the determination of the most important properties for a given rock and their effect on wear are discussed. Wear of TSD bits can take many forms, however the most common mechanism during drilling is abrasion Impact loading and accumulated thermal fatigue also contribute to the wear of bits Optimisation of bit design and operating parameters can lead to increased drilling rate, prolonged bit life and reduced drilling cost

### 1. INTRODUCTION

Wear may be defined as the removal of material from solid surfaces as a result of relative sliding motion at the contact surface Wear is inevitable phenomena in almost all the machining operations and is more significant in grinding, cutting and drilling operations It has serious deteriorating effect, because it causes a component to become totally ineffective or susceptible to catastrophic failure Further, it results in continuous depreciation of the tool, a condition which reduces drastically its effective life. Wear may be controlled by the type and the properties of the interacting materials, the operating conditions and the type of sliding interaction

Drilling rate and bit life are two factors that significantly affect the drilling cost per meter, which is the most important measurement of drilling bit performance. For instance, an increase or 100 % in drilling rate or bit life may reduce drilling cost by 50 % or 11 % respectively (Striegler, 1979). Therefore, any parameter that can be modified to increase drilling rate or bit life will improve drilling performance further and thus reduce drilling cost

Although polycrystalline diamond compact (PCD)

have existed for more than 40 years, the material and its applications are still being developed. Thus, earlier PDC applications and bit design generally experienced poor and uneconomical results. Real advances in drilling efficiency were achieved in the early 1980s. Since then, PDC bits have been economically employed for soft, medium strength and abrasive formations in oil field and mining applications. They achieve high rates of penetration (ROP) while maintaining bit life. However they wear out rapidly when drilling hard rocks due to their limitations. Thermally stable diamond (TSD) bits were introduced over ten years ago and have the performance advantages of PDC bits in hard rock formations

PDC bit design, have been widely developed, among other things, received attention, and sharpener (Glowka and Smut, 1989, Smokey and Warren, 1989, Warren, 1989, Cheatham and DanieK, 1989, Warren et al., 1989, Zisch, 1987, Dclounuiy and Dcfourny, 1991, (Fick et al., 1986, Warren and AUIIUM, 1986, Wanen and Sinor, 1986). All of these bits and most were PDC bits

cutter

FSD compacts are produced either as composites in which the diamonds have been reaction-bonded with silicon to form a compact of diamond with silicon carbide or as diamond polycrystals from which the cobalt catalyst has been leached by acid etching. The former is known as Syndax, marketed by De Beers, while the latter is known as Geoset, produced by General Electric Co. Both materials have been used as the cutting elements in rock dulling. Results of field trials for Geoset bits have been reported by McGehee et al (1986) and Weaver and Bunch (1987) while tests with Syndax have been discussed by Tomlinson et al (1988) and Tomlinson and Clark (1992). Some observations on the wear of the compacts under field conditions have been reported by Liu and Cooper (1992). Single cutter tests have been made by Cohen et al (1994) and Cooper et al (1994).

Recently the performance of thermally stable Syndax pin and hybrid core bits and their comparison with impregnated diamond core bits wear characteristics and mechanism, performance prediction using multi-variable analysis influence of rock characteristics, analysis of drilling detritus and its effects on the performance of these bits have been examined for a wide range of rock types by Ersoy and Waller (1994, 1995 a, b, c, d, e, f, 1996, 1997 respectively). There is no substantial and collective wear review of TSD bits or cutters. The objective of this paper is to provide a critical and comprehensive review of the effects of bit design operating parameters and penetrated rock characteristics on TSD wear performance based on both laboratory and field results.

## 2 THE MANUFACTURE AND PROPERTIES OF ISDBITS

FSD material is a solid unbacked polycrystalline man-made diamond product which is thermally stable to 1200 °C in a reducing atmosphere (Tomlinson and Clark 1992). The TSD bit crown consists of two components matrix and cutter. In conventional PDC bits, matrix is mainly made up from tungsten carbide-cobalt (WC-Co). Many cobalt-based PDC products progressively degrade when heated to a temperature of 750°C due to the presence of a residual solvent/catalyst. There was no cobalt used in the TSD bits. Instead a ceramic (mainly silicon carbide) secondary phase is used which is chemically inert and has a similar coefficient

of thermal expansion to that of diamond. In addition there is no substrate to introduce problems of differential thermal expansion. The matrix also contains small amounts of Cu, Ni, Fe and Mn. The cutting material is made of polycrystalline diamonds in the form of a triangle, pentahedron, hexahedron of various mm section. TSD bits are manufactured by the infiltration route using the same techniques as for other PDC products. Shallow holes are drilled into the graphite base plate in the selected pattern setting and the cutter pins are fitted into position vertically. Several pins are usually positioned for gauge maintenance reinforced by additional carbide wear strips and natural diamond kicker stones. The number of cutter pins used in a bit and pattern setting design will depend on the formation for which it is intended. From the drilling trials it has been experienced that a TSD core bit that contains fewer pins should be used for hard rock drilling, and a bit which contains more pins is used for soft and abrasive rock drilling (Ersoy and Waller 1995 d).

Property	Al <sub>2</sub> O <sub>3</sub>	Al <sub>2</sub> O <sub>3</sub> + TiC	Sialon	WC (K10)	TSD	Diamond
Density (g/cm <sup>3</sup> )	3.91	4.28	3.20	4.70	3.43	3.52
Compressive strength (GPa)	4.00	4.50	3.50	4.50	4.74	8.68
Fracture toughness (MPa m <sup>0.5</sup> )	2.33	3.31	5.0	10.8	6.89	7.4
Knoop Hardness (GPa)	16	17	17	17	50	57-104
Young's modulus (GPa)	340	370	300	620	925	1141
Modulus of rigidity (GPa)	153	160	117	278	426	533
Bulk modulus (GPa)	243	232	227	375	372	442
Poisson ratio	0.24	0.22	0.28	0.22	0.086	0.070
Thermal expansion coef (10 <sup>-6</sup> K <sup>-1</sup> )	8.5	7.8	3.2	5.4	3.8	1.5
Thermal conduct (W m <sup>-1</sup> K <sup>-1</sup> )	25	35	20-25	100	120	500-2000
Wear coefficient	0.76	0.92	0.91	0.79	2.99	2.14-5.49
Thermal shock resistance	0.60	0.67	3.17	10.2	7.44	24.5

A wide range of properties of TSD and other hard materials are given in Table 1. Two of the most important criteria in the evaluation of a new material in drilling are wear resistance and fracture toughness. The two properties are diametrically opposed and

often a compromise must be struck for a particular application (Tohnson et al, 1988) From the Table 1, it can be seen that TSD has a fracture toughness far higher than any of the pncncial ceramics or single crystal diamond Another significant parameter is resistance to thermal shock which has particular relevance in drilling applications A low thermal expansion coefficient, a high resistance to crack propagation a high thermal conductivity and a low modulus of elasticity all contribute to this

### 3 WEAR CHARACTERISTICS

The type and degree of wear depends on many complex factors However the principal factors which need to be considered in predicting wear rates are the bit designs the bit operating parameters and the characteristics of the penetrated rock in both laboratory and field conditions Different rock types produce very different wear rates according to the nature of the interaction between the bit and rock

#### 3.1 The Effects of Bit Design

The design parameters of TSD bits (such as cutter orientation cutter density cutter size and shape) have considerable effects on TSD bits life which can be greatly enhanced by optimising these variables Various cutter sizes and shapes are given in Table 2 and Figure 1 The effects of the design variables on TSD bits wear are summarised in the following

Figure 2 shows wear of flat set and sharp set TSD cutters The bits had been run on high speed down-hole motors to drill directional wells mostly in limestone (Liu and Cooper 1992) The percentage of fractures for that flat set TSD cutter is higher than that of the sharp set TSD cutters However the percentage of polished cutters for flat set is less than sharp set When very hard strata or sinngers were encountered most of the cutting elements in the contact area were chipped which resulted in poor cutting action However the matrix of the bit was not worn If the diamond is too friable it wears faster than the matrix material and most of the Weight on bit (WOB) is supported by the matrix and the bit can no longer penetrate the rock This is known as a polished bit condition (Ersov and Waller, 1995d) Conversely if the matrix material is too soft the diamonds are inadequately supported and fail before completing their effective drilling, hence Therefore the matrix material must wear at the same rate as the diamond in order to maintain constant drilling

drilling A relatively soft matrix should be used for hard rock drilling This can prolong the life of a bit by permitting erosion around the each pin element thus improving its protrusion This will result in decreasing wear and increasing penetration rate

Table 2 Product of TSD inserts (after Anon 1986)

Product series	Product no	W (mm)	H (mm)	T (mm)	S (mm)
	L222	2.5	2.5	2.5	
Rectangle	L333	3.0	3.0	3.0	-
	L444	4.0	4.0	4.0	-
	L555	5.0	5.0	5.0	-
Triangle	T42-60	4.0	-	2.5	-
	T43-60	4.5	-	3.0	-
Pentahedron	P652	6.0	5.2	2.5	-
	P653	6.0	5.7	3.0	-
Hexahedron	H542	5.0	4.5	2.5	2.5
	H553	5.0	5.0	3.0	2.5

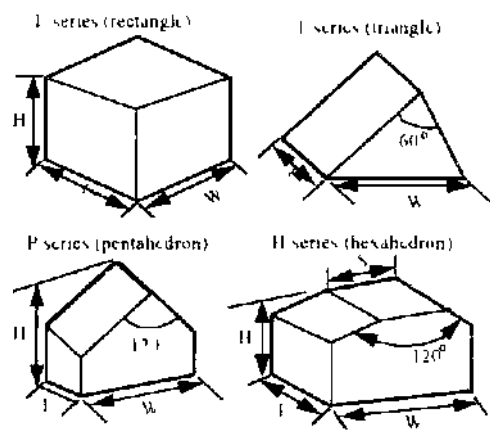


Figure 1 Dimensions and shapes of TSD inserts (after Anon 1986)

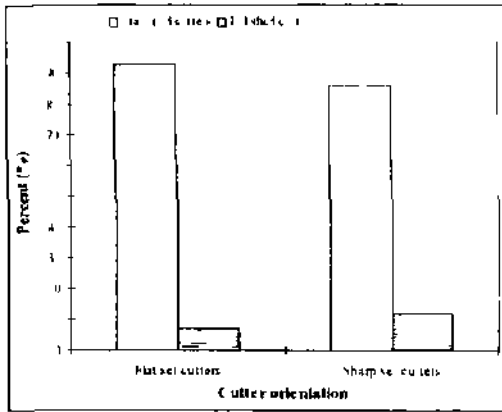


Figure 2 Effect of cutter orientation on the bit wear (after Liu and Cooper, 1992)

Shape effect on TSD bit wear is shown in Figure 3. There is a great tendency for triangular TSD to fail. Liu and Cooper (1992) indicated that this may be partly due to the fact that triangular cutters are relatively thin in the direction of cut, and that the bending stresses induced by the cutting action may have been sufficient to break their points off. In contrast, a sharp set cube is rather thicker in the direction of cut (3 mm versus 2 mm) and the angle at the apex is 90 degrees rather than 60.

The number of cutters (cutter density) used in a TSD bit has a considerable effect on bit life as shown in

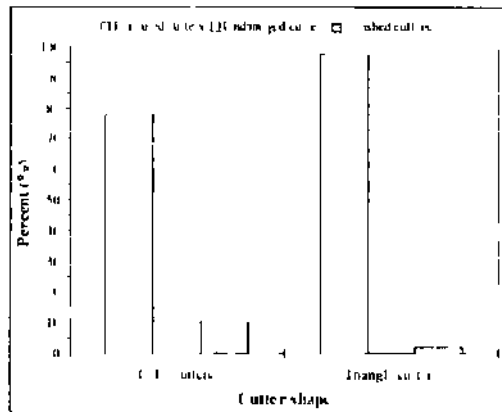


Figure 3 Effect of cutter shape on the bit wear (Liu and Cooper, 1992)

Figure 4 (Liu and Cooper, 1992) The height of the bit hits the rock in the TSD bit is 75% of the height of the bit. The bit height is 75% of the height of the bit. The bit height is 75% of the height of the bit.

cutters is desirable on TSD bits

Cutter size for TSD bit also influences its life, as shown in Figure 4. The most significant effect was the total absence of broken cutters with large LSS5 cutters. LSS5 cutters are 5 mm cubes, whereas L333 cutters are 3 mm triangles.

As a result the design characteristics showed that optimised TSD bits utilise a large number of cutters, large size cutters and cutters with sharp point oriented downward.

### 3.2 The Effects of Operating Parameters

The relationship of the bit operating parameters with the bit wear is given in Figure 5. Under conditions in which thermally accelerated wear does not occur the only wearing mechanism occurring is abrasive wear. The abrasive wear volume is linearly proportional to the penetrating force (WOB) and therefore also to torque. This implies that a WOB/torque combination will produce the least amount of wear at an economical penetration rate (Figure 5). The determination of the optimum point for the bit parameters is dependent on what the borehole is required for. In many cases, the required optimum parameters will conflict with each other, for example core recovery and maximum penetration rate. However, in most cases the predominant criteria are to produce the hole as cost effectively as possible.

Cooper et al. (1994) reported that the wear rate of single TSD cube cutters decreased with increasing cutting depth in sandstone as shown in Figure 6. However, Ersoy and Waller (1994, 1996) have shown that weight and height losses of TSD pin and hybrid cone bits in sandstone per meter distance drilled increased drastically with an increase of the ROP and torque. The bit weight loss per meter distance drilled for a wide range of rock types was found to decrease with an increase of the rotational speed (Ersoy and Waller, 1994). This decrease of weight loss can be attributed to the easier displacement of the drilling detritus with high rotational speed. However, compared with ROP, the effect of the rotational speed on the wear of the bits was small.

Figure 7 shows cutting (new surface distance cut over) measurements of 88 m (Cooper et al., 1994). It indicates that the weight loss in the TSD bit was 75% of the weight loss in the hybrid cone bit. The weight loss in the TSD bit was 75% of the weight loss in the hybrid cone bit.

forces were reduced. Beyond 616m both the cutter forces and temperature were much higher than previously, probably due to further cumulative damage to the bit (Liu and Cooper, 1992).

#### 11 The Effects of Rock Characteristics

Over 80% of the earth's crust is composed of hard and potentially abrasive minerals such as silica (SiO<sub>2</sub>), alumina (Al<sub>2</sub>O<sub>3</sub>) and hematite (Fe<sub>2</sub>O<sub>3</sub>). It is not surprising therefore to find that the principal mechanism by which rotary drill bits are worn is abrasion.

An investigation of the effects of textural mineralogical, mechanical, and intact properties of a wide range of rock types on the wear performance of TSD, Syndax3 product pin and hybrid core bits have recently been reported by Ersoy and Waller (1995a,b,c,d,e,f). These tests were conducted on a fully instrumented laboratory drilling rig at different rotational speeds and over a range of WOB for various rock types. The following conclusions were drawn:

The wear rate of the bits was only marginally affected by the grain size of the rocks. Below 0.4 mm, there is little influence and a small effect was noted between 0.4 and 0.7 mm grain size.

A graph of grain shape against the wear rate for the drill bits is given in Figure 8. The values of grain shape range between close to 0, for very elongated or angular particles, and 1 for a perfect circle. Grain shape is also known as form factor or circularity shape factor. The results from the grain shape of the rocks show that granite is most angular followed by dolomite limestone (particularly elongated particles), sandstone and finally siltstone. Most of the siltstone particles are rounded and semi-rounded. Angular, elongated and rough particles produce a low drilling rate and a higher wear rate than rounded particles. This indicates that a decrease in grain slurriness (increasing grain size) increases wear rate of the bit. In addition, it is noted that in the limestone which consists wholly of soil in its initial state, the wear rate was high. In contrast, in the highly bonded limestone, the wear rate was low. In the weakly bonded limestone, the wear rate was low. In the angular particles or crystals, the wear rate was high. In the highly bonded limestone, the wear rate was low and ROI.

Silicate minerals are known to be more abrasive than other minerals. The quartz content of the rocks alone does not account for wear rate of the bits. However, an increase in silica content of the rocks increases the wear rate of the bits.

An increase in strength of rocks increases wear rate of the bit, as shown in Figure 9. Increasing abrasivity and hardness indices also increases the wear rate of the bits.

#### 4 THE WEAR MECHANISM OF THE TSD BIT

Both laboratory rock cutting test and field operation for wear and failure mechanism of PDC bits have been carried out by Lin et al. (1992). Wear of TSD cutting elements have been investigated for a laboratory drilling (Ersoy and Waller, 1995d) and for field bits (Liu and Cooper, 1992). In TSD drilling, wear may be defined as any degradation, macroscopic or microscopic that reduces bit life by the removal or fracture of material at the cutter surface. According to the above, TSD bit wear may be based on four components: abrasion, impact, shock and fatigue. Impact loading and thermal shock (temperature) are the most significant. Firstly, abrasive wear is steady state wear that is normally associated with the development of uniform wear flats and the gradual degradation of rate of penetration over the bit life. It is a function of the formation properties, the force applied to the cutter, cutter temperature, cutter velocity and cutter properties. Soft plastic rocks tend to wear a flat at an angle with respect to the rock surface which keeps a smaller area in contact with the rock and the cutter in a sharper condition. In hard brittle rocks and conditions under which impact loading occurs, tend to wear the flat parallel to the rock surface leading to a large area in contact with the rock and higher cutting forces. Secondly, impact shock under high impact forces is caused by residual stress whereas impact fatigue is a result of mechanical fatigue. During normal drilling operations, the residual stress left after the high pressure and impact process can cause delamination when the cutter is subjected to high impact forces.

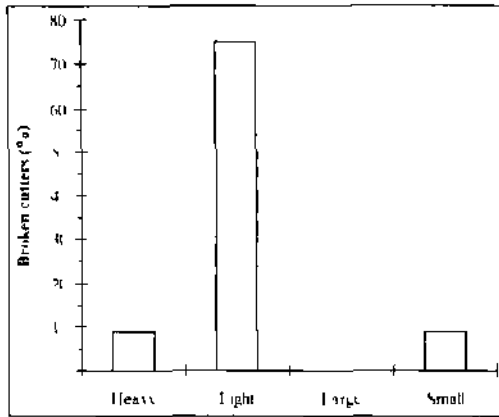


Figure 4 Effect of cutter density and cutter size on the bit wear (after Cohen et al 1993)

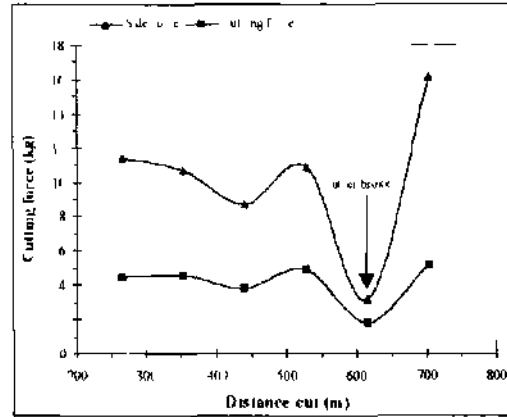


Figure 7 Cutter forces for successive cuts of 88 m in Nugget sandstone (after Cooper et al 1994)

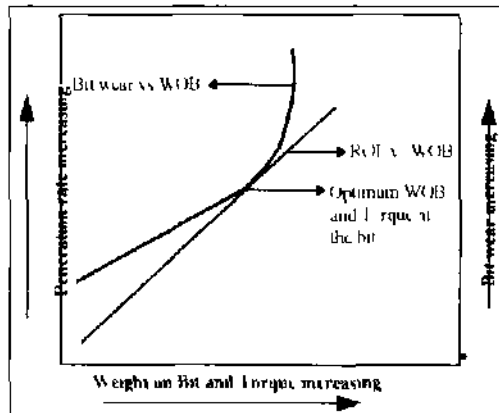


Figure 6 Relationship of the bit operating parameters with the bit wear (after Lrso and Waller 1995d)

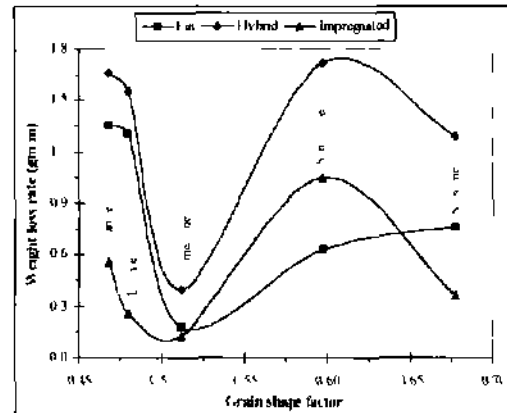


Figure 8 Graph of weight loss rate against grain shape factor (after Lrso and Waller 1995d)

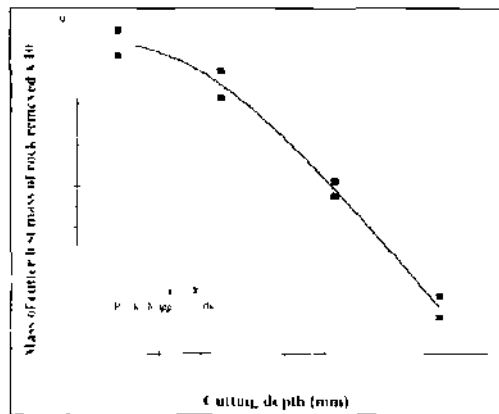


Figure 6 The ratio of cutter mass worn away to the mass of rock cut versus cutting depth (after Cooper et al 1994)

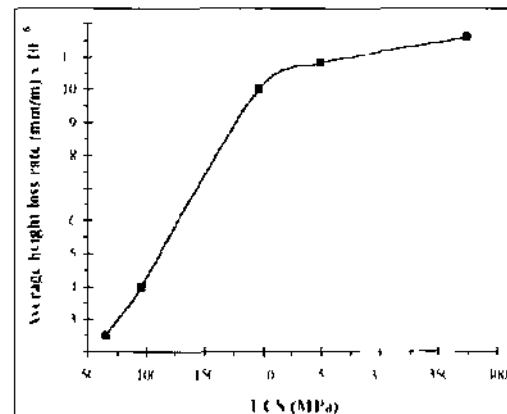


Figure 9 Effect of uniaxial compressive strength on the wear rate of Syndex pin bit (after Waller 1993). Usually it is assumed that the correlation between the

subjected to impact loading with the generation of shock waves travelling through internal inclusions or surface pits of the diamond. Fourthly, temperature increases because of frictional heating of the cutter which directly influences the abrasion resistance and eventually structure of the cutter. TSD bits have high thermal stability up to 1200°C therefore temperature may not be considered as critical for the failure of the bits. However, cumulative damage may result in fracture of the TSD cutter which may grow at least in part due to thermal fatigue due to repeated heating of the cutter while sliding over the rock followed by quenching from the drilling mud as the bit lifts away from the rock surface (Liu and Cooper 1992).

## 5 CONCLUSIONS

Optimising TSD bit geometry and design characteristics can greatly increase bit life. The design depends on formation properties, operating parameters of the drilling machine, fluid properties and types and flow hole size etc. Large rectangular blocks and cubes set with a sharp point down drill faster with less breakage than smaller, round or flat set cutters.

Wear rates of TSD bits are significantly affected by the drilling parameters such as WOB, RPM, torque and Sh. The wear rates increased drastically with an increase of WOB which also increased HOP and torque. ROP (or WOB) is one of the most important factors influencing the wear of the bits. High RPM is desirable with no adverse effects in terms of the bit wear. However, the flushing mechanism must be efficient enough to remove the debris effectively to avoid increased bit wear at high speeds.

Durability or cuttability of rocks cannot be defined in an absolute manner by a single index or measured by a single test. The resistance of rock to dulling depends, to large extent upon the means used for identification. Thus a wide range of compositional, mineralogical strength and internal characteristics of the rocks should be described and quantified as presented.

Wear of TSD bits can take many forms but the most common wear mechanism operating on TSD bits during rock drilling is abrasion. Impact loading and thermal fatigue (probably due to accumulated damage) also contribute to the wear of the bits.

Volumetric wear due to abrasion is proportional to the WOB and sliding distance at a particular rotational speed. This phenomenon is only valid in the absence of thermal effects. This wear occurs on a microscopic level through a process of impact load and shock and impact fatigue on the individual diamond grains. The rate at which abrasion occurs is dependent upon the hardness differential between cutter and rock.

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